

OIL AND GAS LEASE SALE APPROVAL

The Department of Natural Resources and Conservation held an oil and gas lease sale on June 6, 2006, in the Auditorium at the Scott Hart building. A total of 279 tracts were offered for lease. Two hundred seventy-nine tracts were leased for a total of \$1,791,370.23. The 279 tracts that were sold covered a total of 123,232.41 acres. The average bid per acre was \$14.54.

The high competitive bid for the June 6th lease sale was \$5,100.00 per acre for a small acreage Tract 239 in Richland County. The next highest competitive bid was \$111.00 per acre for Tract 168 in Hill County.

The Director requests Land Board approval to issue the leases from the June 6, 2006 sale.

The following described lands were offered for oil and gas leasing through oral competitive bidding in the Scott Hart auditorium, 303 North Roberts., Helena, Montana, 9:00 am, June 6, 2006

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acr	Total Price	Lessee
Blaine									
1	1, 2, 3, 4, 5	25.N	19.E	16	All	640.00	\$51.00	\$32,640.00	LONETREE ENERGY & ASSOCIATES, LLC
Carbon									
2	1, 2, 3, 4, 5, 7	6.S	21.E	36	Lots 1, 2, 3, 4	233.28	\$1.50	\$349.92	MAB RESOURCES LLC
3	1, 2, 3, 4, 5	8.S	21.E	36	Lots 1, 2, 3, 4	195.62	\$2.00	\$391.24	MAB RESOURCES LLC
Chouteau									
4	1, 2, 3, 4, 5, 9, 11	22.N	10.E	3	Lots 1 thru 7, S2NW4, W2SW4, White Lake	640.00	\$6.75	\$4,320.00	TOMMY C. CRAIGHEAD
5	1, 2, 3, 4, 5, 9, 11	22.N	10.E	11	Lots 3, 4, S2SW4, White Lake	240.00	\$6.75	\$1,620.00	TOMMY C. CRAIGHEAD
6	1, 2, 3, 4, 5, 6	22.N	10.E	14	W2NW4, SW4SE4	120.00	\$7.00	\$840.00	RETAMCO OPERATING, INC.
7	1, 2, 3, 4, 5	22.N	10.E	27	NE4NW4, NW4NE4	80.00	\$5.25	\$420.00	WAVE USA INC.
8	1, 2, 3, 4, 5	22.N	11.E	1	Lots 1, 2, 3, 4, S2N2, S2	639.80	\$7.25	\$4,638.55	WAVE USA INC.
9	1, 2, 3, 4, 5, 6	22.N	11.E	2	Lots 1, 2, 3, 4, S2N2, S2	638.52	\$6.25	\$3,990.75	WAVE USA INC.
10	1, 2, 3, 4, 5	22.N	11.E	3	Lots 1, 2, 3, 4, S2N2, S2	639.52	\$7.75	\$4,956.28	WAVE USA INC.
11	1, 2, 3, 4, 5	22.N	11.E	4	Lots 1, 2, 3, 4, S2N2, S2	642.56	\$11.25	\$7,228.80	WAVE USA INC.
12	1, 2, 3, 4, 5, 6, 8	22.N	11.E	5	Lots 1, 2, 3, 4, S2N2, S2	643.76	\$11.75	\$7,564.18	WAVE USA INC.
13	1, 2, 3, 4, 5, 8	22.N	11.E	6	Lot 1, S2NE4, SE4	280.87	\$5.25	\$1,474.57	WAVE USA INC.
14	1, 2, 3, 4, 5, 8	22.N	11.E	7	E2	320.00	\$5.25	\$1,680.00	WAVE USA INC.
15	1, 2, 3, 4, 5, 6	22.N	11.E	8	All	640.00	\$7.25	\$4,640.00	WAVE USA INC.
16	1, 2, 3, 4, 5, 6	22.N	11.E	9	All	640.00	\$11.25	\$7,200.00	WAVE USA INC.
17	1, 2, 3, 4, 5	22.N	11.E	10	All	640.00	\$5.25	\$3,360.00	WAVE USA INC.
18	1, 2, 3, 4, 5	22.N	11.E	11	N2, N2S2, SW4SW4	520.00	\$13.00	\$6,760.00	TOMMY C. CRAIGHEAD
19	1, 2, 3, 4, 5, 6	22.N	11.E	12	N2, N2S2, SE4SE4	520.00	\$9.00	\$4,680.00	RETAMCO OPERATING, INC.
20	1, 2, 3, 4, 5	22.N	12.E	4	Lot 4, SW4NW4, W2SW4	159.50	\$10.00	\$1,595.00	RETAMCO OPERATING, INC.
21	1, 2, 3, 4, 5	22.N	12.E	8	NE4NE4	40.00	\$7.50	\$300.00	RETAMCO OPERATING, INC.
22	1, 2, 3, 4, 5	22.N	12.E	9	SW4	160.00	\$6.50	\$1,040.00	RETAMCO OPERATING, INC.
23	1, 2, 3, 4, 5	23.N	5.E	4	Lots 3, 4	84.68	\$8.00	\$677.44	MAB RESOURCES LLC
24	1, 2, 3, 4, 5	23.N	5.E	8	S2NW4, N2SW4, SE4SW4	200.00	\$11.00	\$2,200.00	MAB RESOURCES LLC
25	1, 2, 3, 4, 5, 6	23.N	5.E	16	All	640.00	\$8.00	\$5,120.00	MAB RESOURCES LLC
26	1, 2, 3, 4, 5, 6	23.N	5.E	17	NE4NW4, S2NW4, SW4NE4, SE4	320.00	\$11.00	\$3,520.00	MAB RESOURCES LLC
27	1, 2, 3, 4, 5, 6	23.N	6.E	2	Lots 3, 4, S2NW4, N2SW4, W2SE4	320.18	\$8.00	\$2,561.44	FX ENERGY
28	1, 2, 3, 4, 5, 6	23.N	6.E	3	SW4SE4, N2SW4, SE4SW4	160.00	\$16.00	\$2,560.00	FX ENERGY
29	1, 2, 3, 4, 5	23.N	6.E	11	N2, N2SE4	400.00	\$5.25	\$2,100.00	WAVE USA INC.
30	1, 2, 3, 4, 5, 6	23.N	6.E	16	All	640.00	\$8.00	\$5,120.00	MAB RESOURCES LLC
31	1, 2, 3, 4, 5, 9	23.N	10.E	23	E2NW4, N2NE4	160.00	\$5.25	\$840.00	WAVE USA INC.
32	1, 2, 3, 4, 5, 7	23.N	10.E	34	W2W2	160.00	\$7.50	\$1,200.00	RETAMCO OPERATING, INC.
33	1, 2, 3, 4, 5	23.N	11.E	4	Lots 2, 3, 4, SW4NW4	153.62	\$8.50	\$1,305.77	DOUGLAS D. SIMMONS
34	1, 2, 3, 4, 5, 8, 9	23.N	11.E	16	All	640.00	\$7.25	\$4,640.00	DOUGLAS D. SIMMONS

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acr	Total Price	Lessee
35	1, 2, 3, 4, 5, 8	23.N	11.E	32	All	640.00	\$6.25	\$4,000.00	WAVE USA INC.
36	1, 2, 3, 4, 5, 6	23.N	11.E	33	All	* 640.00	\$10.25	\$6,560.00	WAVE USA INC.
37	1, 2, 3, 4, 5	23.N	11.E	34	All	640.00	\$7.25	\$4,640.00	WAVE USA INC.
38	1, 2, 3, 4, 5, 6	23.N	11.E	35	All	* 640.00	\$11.00	\$7,040.00	TOMMY C. CRAIGHEAD
39	1, 2, 3, 4, 5, 6	23.N	11.E	36	All	* 640.00	\$10.50	\$6,720.00	RETAMCO OPERATING, INC.
40	1, 2, 3, 4, 5	23.N	12.E	8	S2	320.00	\$7.25	\$2,320.00	DOUGLAS D. SIMMONS
41	1, 2, 3, 4, 5, 6	23.N	12.E	14	N2	* 320.00	\$7.25	\$2,320.00	WAVE USA INC.
42	1, 2, 3, 4, 5, 6	23.N	12.E	16	All	* 640.00	\$11.00	\$7,040.00	DOUGLAS D. SIMMONS
43	1, 2, 3, 4, 5, 9	23.N	12.E	25	SW4SW4	40.00	\$9.00	\$360.00	RETAMCO OPERATING, INC.
44	1, 2, 3, 4, 5, 9	23.N	12.E	26	S2N2, N2S2, SE4SE4	360.00	\$11.50	\$4,140.00	TOMMY C. CRAIGHEAD
45	1, 2, 3, 4, 5	23.N	12.E	27	S2NE4, N2SE4, SW4SE4	200.00	\$7.00	\$1,400.00	RETAMCO OPERATING, INC.
46	1, 2, 3, 4, 5	23.N	12.E	33	SE4	160.00	\$7.00	\$1,120.00	RETAMCO OPERATING, INC.
47	1, 2, 3, 4, 5	23.N	12.E	34	W2	320.00	\$9.00	\$2,880.00	RETAMCO OPERATING, INC.
48	1, 2, 3, 4, 5, 9	23.N	12.E	36	All	640.00	\$6.00	\$3,840.00	RETAMCO OPERATING, INC.
49	1, 2, 3, 4, 5	23.N	13.E	16	All	640.00	\$7.00	\$4,480.00	RETAMCO OPERATING, INC.
50	1, 2, 3, 4, 5	24.N	4.E	36	All	640.00	\$8.00	\$5,120.00	MAB RESOURCES LLC
51	1, 2, 3, 4, 5, 6	24.N	5.E	4	S2	* 320.00	\$8.00	\$2,560.00	MAB RESOURCES LLC
52	1, 2, 3, 4, 5, 6	24.N	5.E	9	N2	* 320.00	\$8.00	\$2,560.00	MAB RESOURCES LLC
53	1, 2, 3, 4, 5, 6	24.N	5.E	16	All	* 640.00	\$25.00	\$16,000.00	MAB RESOURCES LLC
54	1, 2, 3, 4, 5	24.N	5.E	17	S2SW4	80.00	\$25.00	\$2,000.00	MAB RESOURCES LLC
55	1, 2, 3, 4, 5, 6	24.N	5.E	25	N2	* 320.00	\$30.00	\$9,600.00	MAB RESOURCES LLC
56	1, 2, 3, 4, 5, 6	24.N	5.E	28	NW4	* 160.00	\$8.00	\$1,280.00	MAB RESOURCES LLC
57	1, 2, 3, 4, 5	24.N	5.E	32	SE4SE4	40.00	\$21.00	\$840.00	MAB RESOURCES LLC
58	1, 2, 3, 4, 5	24.N	5.E	33	S2SE4	80.00	\$21.00	\$1,680.00	MAB RESOURCES LLC
59	1, 2, 3, 4, 5	24.N	10.E	2	S2SE4	80.00	\$5.25	\$420.00	WAVE USA INC.
60	1, 2, 3, 4, 5, 7	24.N	11.E	4	Lot 4	45.47	\$6.00	\$272.82	DOUGLAS D. SIMMONS
61	1, 2, 3, 4, 5, 6	24.N	11.E	7	Lots 1, 2, E2NW4, NE4	* 310.03	\$6.00	\$1,860.18	DOUGLAS D. SIMMONS
62	1, 2, 3, 4, 5	24.N	11.E	8	N2, W2SE4, SW4	560.00	\$16.00	\$8,960.00	DOUGLAS D. SIMMONS
63	1, 2, 3, 4, 5, 6	24.N	11.E	9	SE4, NE4SW4, S2SW4	* 280.00	\$10.50	\$2,940.00	DOUGLAS D. SIMMONS
64	1, 2, 3, 4, 5	24.N	11.E	11	E2	320.00	\$5.50	\$1,760.00	DOUGLAS D. SIMMONS
65	1, 2, 3, 4, 5	24.N	11.E	12	All	640.00	\$8.50	\$5,440.00	DOUGLAS D. SIMMONS
66	1, 2, 3, 4, 5	24.N	11.E	13	All	640.00	\$10.50	\$6,720.00	KLABZUBA OIL AND GAS, A FAMILY LIMITED PARTNERSHIP
67	1, 2, 3, 4, 5	24.N	11.E	14	N2NW4, SE4NW4, E2, NE4SW4	480.00	\$15.00	\$7,200.00	KLABZUBA OIL AND GAS, A FAMILY LIMITED PARTNERSHIP
68	1, 2, 3, 4, 5	24.N	11.E	15	W2E2, NE4NE4	200.00	\$36.00	\$7,200.00	KLABZUBA OIL AND GAS, A FAMILY LIMITED PARTNERSHIP
69	1, 2, 3, 4, 5	24.N	11.E	16	All	640.00	\$26.00	\$16,640.00	KLABZUBA OIL AND GAS, A FAMILY LIMITED PARTNERSHIP
70	1, 2, 3, 4, 5	24.N	11.E	17	W2, W2E2	480.00	\$5.00	\$2,400.00	DOUGLAS D. SIMMONS
71	1, 2, 3, 4, 5	24.N	11.E	20	W2, NW4NE4	360.00	\$8.00	\$2,880.00	DOUGLAS D. SIMMONS

Tract	Stip	Twp	Rge	Sec	Description		Acres	Bid \$/Acr	Total Price	Lessee
72	1, 2, 3, 4, 5, 6	24.N	11.E	23	NE4	*	160.00	\$31.00	\$4,960.00	KLABZUBA OIL AND GAS, A FAMILY LIMITED PARTNERSHIP
73	1, 2, 3, 4, 5	24.N	11.E	24	NE4NW4, S2NW4, E2, SW4		600.00	\$31.00	\$18,600.00	KLABZUBA OIL AND GAS, A FAMILY LIMITED PARTNERSHIP
74	1, 2, 3, 4, 5, 6	24.N	11.E	30	E2	*	320.00	\$6.25	\$2,000.00	DOUGLAS D. SIMMONS
75	1, 2, 3, 4, 5	24.N	11.E	36	Lots 1, 2, 3, 4, N2, N2S2		644.56	\$31.00	\$19,981.36	KLABZUBA OIL AND GAS, A FAMILY LIMITED PARTNERSHIP
76	1, 2, 3, 4, 5	24.N	12.E	4	Lots 1, 2, 3, 4, S2		511.08	\$12.00	\$6,132.96	G. A. CLANCY
77	1, 2, 3, 4, 5	24.N	12.E	9	All		640.00	\$6.00	\$3,840.00	G. A. CLANCY
78	1, 2, 3, 4, 5, 6	24.N	12.E	16	All	*	640.00	\$5.50	\$3,520.00	G. A. CLANCY
79	1, 2, 3, 4, 5	24.N	12.E	17	N2, SE4, NE4SW4, W2SW4		600.00	\$10.50	\$6,300.00	G. A. CLANCY
80	1, 2, 3, 4, 5	24.N	12.E	18	Lots 1, 2, 3, 4, E2W2, E2		623.12	\$10.25	\$6,386.98	G. A. CLANCY
81	1, 2, 3, 4, 5, 6	24.N	12.E	19	Lots 1, 2, 3, 4, E2W2, E2	*	625.08	\$10.25	\$6,407.07	G. A. CLANCY
82	1, 2, 3, 4, 5	24.N	12.E	20	All		640.00	\$14.25	\$9,120.00	G. A. CLANCY
83	1, 2, 3, 4, 5, 6	24.N	12.E	21	All	*	640.00	\$14.00	\$8,960.00	TOMMY C. CRAIGHEAD
84	1, 2, 3, 4, 5	24.N	12.E	27	N2		320.00	\$14.00	\$4,480.00	TOMMY C. CRAIGHEAD
85	1, 2, 3, 4, 5, 6, 8	24.N	12.E	29	All	*	640.00	\$12.25	\$7,840.00	G. A. CLANCY
86	1, 2, 3, 4, 5, 6	24.N	12.E	30	Lots 1, 2, 3, 4, E2W2, E2	*	627.60	\$13.25	\$8,315.70	G. A. CLANCY
87	1, 2, 3, 4, 5	24.N	12.E	36	Lots 1 thru 7, NW4, W2NE4, NW4SE4, N2SW4		626.63	\$10.25	\$6,422.96	TOMMY C. CRAIGHEAD
88	1, 2, 3, 4, 5, 6, 10	25.N	5.E	33	S2NE4, E2SW4, SE4, Teton Riverbed and related acreage	*	325.00	\$8.00	\$2,600.00	MAB RESOURCES LLC
89	1, 2, 3, 4, 5, 6	25.N	5.E	34	E2	*	320.00	\$8.00	\$2,560.00	MAB RESOURCES LLC
90	1, 2, 3, 4, 5, 9, 10	25.N	5.E	36	All		640.00	\$8.00	\$5,120.00	MAB RESOURCES LLC
91	1, 2, 3, 4, 5	25.N	12.E	16	All		640.00	\$6.00	\$3,840.00	RETAMCO OPERATING, INC.
92	1, 2, 3, 4, 5	25.N	12.E	36	All		640.00	\$6.00	\$3,840.00	RETAMCO OPERATING, INC.
93	1, 2, 3, 4, 5	27.N	15.E	28	SW4NW4		40.00	\$65.50	\$2,620.00	LONETREE ENERGY & ASSOCIATES, LLC
Custer										
94	1, 2, 3, 4, 5, 7	4.N	49.E	16	All		640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
95	1, 2, 3, 4, 5	4.N	49.E	36	W2, W2E2		480.00	\$1.50	\$720.00	JAMES E. SULLIVAN
96	1, 2, 3, 4, 5	4.N	52.E	16	All		640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
97	1, 2, 3, 4, 5, 7	4.N	52.E	36	All		640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
98	1, 2, 3, 4, 5	5.N	49.E	16	All		640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
99	1, 2, 3, 4, 5	5.N	49.E	36	All		640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
100	1, 2, 3, 4, 5, 7	5.N	50.E	16	All		640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
101	1, 2, 3, 4, 5, 7	5.N	50.E	36	All		640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
102	1, 2, 3, 4, 5, 7	5.N	51.E	16	All		640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
103	1, 2, 3, 4, 5	5.N	51.E	36	Lots 1 thru 12, N2		752.32	\$1.50	\$1,128.48	JAMES E. SULLIVAN
104	1, 2, 3, 4, 5	5.N	52.E	16	All		640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
105	1, 2, 3, 4, 5, 9, 11	5.N	52.E	36	All interest of the State within Section 36		760.00	\$1.50	\$1,140.00	JAMES E. SULLIVAN
106	1, 2, 3, 4, 5	5.N	53.E	16	All		640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
107	1, 2, 3, 4, 5	5.N	53.E	31	Lots 4, 5, 6, 7, 8		170.60	\$1.50	\$255.90	JAMES E. SULLIVAN
108	1, 2, 3, 4, 5, 7	5.N	53.E	36	All		640.00	\$1.50	\$960.00	JAMES E. SULLIVAN

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acr	Total Price	Lessee
109	1, 2, 3, 4, 5, 7	5.N	54.E	16	All	640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
110	1, 2, 3, 4, 5	5.N	54.E	36	All	640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
111	1, 2, 3, 4, 5	6.N	49.E	16	All	640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
112	1, 2, 3, 4, 5, 7	6.N	49.E	36	All	640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
113	1, 2, 3, 4, 5, 7	6.N	50.E	16	All	640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
114	1, 2, 3, 4, 5	6.N	50.E	18	Lots 3, 4, E2SW4, SE4	316.11	\$1.50	\$474.16	JAMES E. SULLIVAN
115	1, 2, 3, 4, 5, 7	6.N	50.E	36	All	640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
116	1, 2, 3, 4, 5	6.N	51.E	16	All	640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
117	1, 2, 3, 4, 5	6.N	51.E	36	All	640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
118	1, 2, 3, 4, 5, 7	6.N	52.E	16	All	640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
119	1, 2, 3, 4, 5, 7	6.N	52.E	36	All	640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
120	1, 2, 3, 4, 5, 7	6.N	53.E	16	All	640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
121	1, 2, 3, 4, 5	6.N	53.E	36	All	640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
122	1, 2, 3, 4, 5	7.N	49.E	16	All	640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
123	1, 2, 3, 4, 5	7.N	49.E	36	All	640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
124	1, 2, 3, 4, 5	7.N	50.E	16	All	640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
125	1, 2, 3, 4, 5, 7	7.N	50.E	36	All	640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
126	1, 2, 3, 4, 5	7.N	51.E	16	All	640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
127	1, 2, 3, 4, 5, 9, 11	7.N	51.E	36	Lots 1 thru 8, SE4NW4, NE4NE4, E2SE4, SW4SW4	434.19	\$1.50	\$651.28	JAMES E. SULLIVAN
128	1, 2, 3, 4, 5, 7	7.N	52.E	16	All	640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
129	1, 2, 3, 4, 5, 7	7.N	52.E	36	All	640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
130	1, 2, 3, 4, 5	7.N	53.E	16	W2, N2NE4, S2SE4	480.00	\$1.50	\$720.00	JAMES E. SULLIVAN
131	1, 2, 3, 4, 5	7.N	53.E	36	All	640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
132	1, 2, 3, 4, 5, 7	8.N	49.E	16	All	640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
133	1, 2, 3, 4, 5, 7	8.N	49.E	30	Lots 1, 2, 3, 4, E2, E2W2	618.80	\$1.50	\$928.20	JAMES E. SULLIVAN
134	1, 2, 3, 4, 5	8.N	49.E	36	All	640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
135	1, 2, 3, 4, 5	8.N	50.E	16	All	640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
136	1, 2, 3, 4, 5, 6, 7	8.N	50.E	36	All	640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
137	1, 2, 3, 4, 5	8.N	51.E	16	All	640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
138	1, 2, 3, 4, 5	8.N	51.E	36	All	640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
139	1, 2, 3, 4, 5, 7	8.N	52.E	16	All	640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
140	1, 2, 3, 4, 5	8.N	52.E	36	All	640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
141	1, 2, 3, 4, 5	8.N	53.E	10	N2	320.00	\$1.50	\$480.00	JAMES E. SULLIVAN
142	1, 2, 3, 4, 5	8.N	53.E	12	All	640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
143	1, 2, 3, 4, 5	8.N	53.E	14	W2W2	160.00	\$1.50	\$240.00	JAMES E. SULLIVAN
144	1, 2, 3, 4, 5	8.N	53.E	16	All	640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
145	1, 2, 3, 4, 5, 7	8.N	53.E	36	All	640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
146	1, 2, 3, 4, 5, 6, 9, 10	9.N	48.E	16	Lot 1, part of Lot 5 south of RR, SE4NW4, E2NE4, SW4NE4, S2, less patented RR R/W, Yellowstone Riverbed and related acreage	512.50	\$1.50	\$768.75	JAMES E. SULLIVAN
147	1, 2, 3, 4, 5, 7	9.N	48.E	36	All	640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
148	1, 2, 3, 4, 5	9.N	53.E	14	NW4	160.00	\$1.50	\$240.00	JAMES E. SULLIVAN
149	1, 2, 3, 4, 5	9.N	53.E	16	All	640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
150	1, 2, 3, 4, 5	9.N	53.E	22	S2	320.00	\$1.50	\$480.00	JAMES E. SULLIVAN
151	1, 2, 3, 4, 5, 12	9.N	53.E	23	All	640.00	\$1.50	\$960.00	JAMES E. SULLIVAN

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acr	Total Price	Lessee
152	1, 2, 3, 4, 5	9.N	53.E	25	All	640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
153	1, 2, 3, 4, 5	9.N	53.E	26	All	640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
154	1, 2, 3, 4, 5	9.N	53.E	27	All	640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
155	1, 2, 3, 4, 5	9.N	53.E	34	NW4	160.00	\$1.50	\$240.00	JAMES E. SULLIVAN
156	1, 2, 3, 4, 5	9.N	53.E	36	All	640.00	\$1.50	\$960.00	JAMES E. SULLIVAN
Gallatin									
157	1, 2, 3, 4, 5, 7	3.N	3.E	16	All	640.00	\$1.50	\$960.00	ENERGY CONSULTANTS, LLC
158	1, 2, 3, 4, 5	3.N	3.E	36	Lots 1 thru 12, SE4	654.96	\$7.00	\$4,584.72	ENERGY CONSULTANTS, LLC
159	1, 2, 3, 4, 5	3.N	4.E	16	All	640.00	\$7.25	\$4,640.00	ENERGY CONSULTANTS, LLC
160	1, 2, 3, 4, 5	3.N	7.E	36	All	640.00	\$7.25	\$4,640.00	ENERGY CONSULTANTS, LLC
161	1, 2, 3, 4, 5, 6	4.N	3.E	32	All	* 640.00	\$7.25	\$4,640.00	ENERGY CONSULTANTS, LLC
162	1, 2, 3, 4, 5	4.N	4.E	12	E2NE4, NW4SE4	120.00	\$35.00	\$4,200.00	HEMUS, LTD.
163	1, 2, 3, 4, 5	4.N	5.E	6	SE4	160.00	\$2.00	\$320.00	HEMUS, LTD.
Golden Valley									
164	1, 2, 3, 4, 5, 6, 8	5.N	19.E	16	All	* 640.00	\$1.50	\$960.00	ENERGY CONSULTANTS, LLC
165	1, 2, 3, 4, 5	10.N	19.E	16	All	640.00	\$1.50	\$960.00	CHARLES M. HAUPTMAN
166	1, 2, 3, 4, 5	10.N	20.E	16	All	640.00	\$1.50	\$960.00	CHARLES M. HAUPTMAN
167	2, 3, 4, 5, 15	11.N	19.E	36	All	640.00	\$1.50	\$960.00	CHARLES M. HAUPTMAN
Hill									
168	1, 2, 3, 4, 5	33.N	17.E	16	All	640.00	\$111.00	\$71,040.00	KLABZUBA OIL AND GAS, A FAMILY LIMITED PARTNERSHIP
169	1, 2, 3, 4, 5, 6	35.N	16.E	16	All	* 640.00	\$55.00	\$35,200.00	RETAMCO OPERATING, INC.
Liberty									
170	1, 2, 3, 4, 5, 6, 9	29.N	4.E	1	Lot 3, S2SE4, SW4	* 279.76	\$15.25	\$4,266.34	LONEWOLF ENERGY, INC.
171	1, 2, 3, 4, 5, 6	29.N	4.E	11	NE4, S2	* 480.00	\$15.25	\$7,320.00	LONEWOLF ENERGY, INC.
172	1, 2, 3, 4, 5, 7	29.N	4.E	13	S2	320.00	\$16.25	\$5,200.00	LONEWOLF ENERGY, INC.
173	1, 2, 3, 4, 5, 6, 7	29.N	4.E	14	NW4, S2	* 480.00	\$15.25	\$7,320.00	LONEWOLF ENERGY, INC.
174	1, 2, 3, 4, 5	29.N	4.E	15	S2SW4	80.00	\$30.25	\$2,420.00	LONEWOLF ENERGY, INC.
175	1, 2, 3, 4, 5	29.N	4.E	16	All	640.00	\$35.00	\$22,400.00	DAVID R. BICKERSTAFF
176	1, 2, 3, 4, 5, 6, 8	29.N	4.E	20	NE4, SW4	* 320.00	\$35.00	\$11,200.00	DAVID R. BICKERSTAFF
177	1, 2, 3, 4, 5, 6	29.N	4.E	21	NW4NW4	* 40.00	\$40.00	\$1,600.00	DAVID R. BICKERSTAFF
178	1, 2, 3, 4, 5	29.N	4.E	22	N2NW4	80.00	\$34.00	\$2,720.00	DAVID R. BICKERSTAFF
179	1, 2, 3, 4, 5, 7	29.N	4.E	27	NW4	160.00	\$34.00	\$5,440.00	DAVID R. BICKERSTAFF
180	1, 2, 3, 4, 5	29.N	4.E	28	NE4, S2	480.00	\$34.00	\$16,320.00	DAVID R. BICKERSTAFF
181	1, 2, 3, 4, 5	29.N	4.E	29	NW4, S2	480.00	\$34.00	\$16,320.00	DAVID R. BICKERSTAFF
182	1, 2, 3, 4, 5	29.N	4.E	30	Lots 3, 4, SE4, E2SW4	317.49	\$34.00	\$10,794.66	DAVID R. BICKERSTAFF
183	1, 2, 3, 4, 5	29.N	4.E	31	Lots 3, 4, E2, E2SW4	479.43	\$34.00	\$16,300.62	DAVID R. BICKERSTAFF
184	1, 2, 3, 4, 5	29.N	4.E	32	N2NE4, SE4NE4, SE4, NE4SW4	320.00	\$56.00	\$17,920.00	DAVID R. BICKERSTAFF
185	1, 2, 3, 4, 5	29.N	4.E	33	NW4	160.00	\$40.00	\$6,400.00	DAVID R. BICKERSTAFF
186	1, 2, 3, 4, 5	29.N	4.E	36	All	640.00	\$31.25	\$20,000.00	LONEWOLF ENERGY, INC.
187	1, 2, 3, 4, 5, 6, 9	29.N	5.E	5	Lots 1, 2, 3, SE4NW4, S2NE4, S2	* 559.15	\$15.25	\$8,527.04	LONEWOLF ENERGY, INC.
188	1, 2, 3, 4, 5, 6, 9	29.N	5.E	6	Lot 7, S2SE4, SE4SW4	* 158.34	\$25.25	\$3,998.08	LONEWOLF ENERGY, INC.

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acr	Total Price	Lessee
189	1, 2, 3, 4, 5	29.N	5.E	7	Lots 1, 2, 3, 4, E2W2, E2	633.16	\$30.00	\$18,994.80	TOMMY C. CRAIGHEAD
190	1, 2, 3, 4, 5	29.N	5.E	8	All	640.00	\$21.25	\$13,600.00	LONEWOLF ENERGY, INC.
191	1, 2, 3, 4, 5, 9	29.N	5.E	11	Lot 10	37.00	\$23.00	\$851.00	LONEWOLF ENERGY, INC.
192	1, 2, 3, 4, 5, 7	29.N	5.E	14	SW4	160.00	\$7.25	\$1,160.00	LONEWOLF ENERGY, INC.
193	1, 2, 3, 4, 5, 7	29.N	5.E	15	NW4, SE4	320.00	\$25.25	\$8,080.00	LONEWOLF ENERGY, INC.
194	1, 2, 3, 4, 5, 7	29.N	5.E	16	All	640.00	\$20.25	\$12,960.00	LONEWOLF ENERGY, INC.
195	1, 2, 3, 4, 5, 7	29.N	5.E	17	S2	320.00	\$21.25	\$6,800.00	LONEWOLF ENERGY, INC.
196	1, 2, 3, 4, 5	29.N	5.E	18	Lots 3, 4, SE4, E2SW4	317.76	\$20.25	\$6,434.64	LONEWOLF ENERGY, INC.
197	1, 2, 3, 4, 5	29.N	5.E	27	SE4	160.00	\$5.25	\$840.00	LONEWOLF ENERGY, INC.
198	1, 2, 3, 4, 5, 6	30.N	4.E	27	S2	* 320.00	\$24.25	\$7,760.00	LONEWOLF ENERGY, INC.
199	1, 2, 3, 4, 5, 6	30.N	4.E	28	S2	* 320.00	\$30.75	\$9,840.00	LONEWOLF ENERGY, INC.
200	1, 2, 3, 4, 5, 6	30.N	4.E	29	SE4	* 160.00	\$33.00	\$5,280.00	DAVID R. BICKERSTAFF
201	1, 2, 3, 4, 5, 6	30.N	4.E	32	E2	* 320.00	\$36.00	\$11,520.00	DAVID R. BICKERSTAFF
202	1, 2, 3, 4, 5	30.N	4.E	33	All	640.00	\$42.00	\$26,880.00	TOMMY C. CRAIGHEAD
203	1, 2, 3, 4, 5, 6	30.N	4.E	34	All	* 640.00	\$21.00	\$13,440.00	LONEWOLF ENERGY, INC.
204	1, 2, 3, 4, 5, 6, 14	30.N	5.E	32	NW4SW4	* 40.00	\$31.00	\$1,240.00	LONEWOLF ENERGY, INC.
Pondera									
205	1, 2, 3, 4, 5, 6, 13	28.N	5.W	16	All	* 640.00	\$70.25	\$44,960.00	GLENN LAND
206	1, 2, 3, 4, 5, 6	28.N	5.W	17	S2NW4, SW4NE4, W2SE4	* 200.00	\$50.25	\$10,050.00	GLENN LAND
207	1, 2, 3, 4, 5	28.N	5.W	28	W2SW4	80.00	\$31.00	\$2,480.00	LONEWOLF ENERGY, INC.
208	1, 2, 3, 4, 5, 6	28.N	5.W	29	NW4NE4, E2E2, SW4SE4	* 240.00	\$44.00	\$10,560.00	TOMMY C. CRAIGHEAD
209	1, 2, 3, 4, 5, 7	28.N	5.W	30	SE4SE4	40.00	\$30.00	\$1,200.00	TOMMY C. CRAIGHEAD
210	1, 2, 3, 4, 5	28.N	5.W	31	Lots 1, 2, 3, 4, E2W2, E2	656.16	\$25.00	\$16,404.00	LONEWOLF ENERGY, INC.
211	1, 2, 3, 4, 5	28.N	5.W	32	NW4, W2E2, N2SW4, SW4SW4	440.00	\$36.00	\$15,840.00	LONEWOLF ENERGY, INC.
212	1, 2, 3, 4, 5	28.N	6.W	24	S2SW4	80.00	\$9.00	\$720.00	LONEWOLF ENERGY, INC.
213	1, 2, 3, 4, 5, 6	28.N	6.W	25	E2NW4, NE4SW4, S2S2	* 280.00	\$10.00	\$2,800.00	LONEWOLF ENERGY, INC.
214	1, 2, 3, 4, 5	28.N	6.W	26	SE4NW4, SW4NE4, W2SE4	160.00	\$40.25	\$6,440.00	LONEWOLF ENERGY, INC.
215	1, 2, 3, 4, 5	28.N	6.W	27	SE4NW4, S2NE4, NE4SW4	160.00	\$48.00	\$7,680.00	LONEWOLF ENERGY, INC.
216	1, 2, 3, 4, 5	28.N	6.W	35	SW4NE4, E2E2	200.00	\$40.25	\$8,050.00	LONEWOLF ENERGY, INC.
Powder River									
217	1, 2, 3, 4, 5	6.S	53.E	36	All	640.00	\$1.50	\$960.00	ZONE EXPLORATION, INC.
218	2, 3, 4, 5, 15	8.S	48.E	36	Lots 1 thru 8, S2	635.17	\$20.00	\$12,703.40	33 OIL & MINERALS LLC
219	1, 2, 3, 4, 5	8.S	51.E	16	All	640.00	\$5.00	\$3,200.00	ZONE EXPLORATION, INC.
220	1, 2, 3, 4, 5, 7	9.S	52.E	36	Lots 1, 2, 3, 4, N2, N2S2	609.96	\$1.50	\$914.94	ZONE EXPLORATION, INC.

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acr	Total Price	Lessee
Prairie									
221	1, 2, 3, 4, 5	9.N	53.E	10	N2	320.00	\$1.50	\$480.00	JAMES E. SULLIVAN
Richland									
222	1, 2, 3, 4, 5, 6	19.N	59.E	2	Lots 3, 4, S2NW4	160.05	\$25.00	\$4,001.25	TOMMY C. CRAIGHEAD
223	1, 2, 3, 4, 5	19.N	59.E	13	All	640.00	\$15.00	\$9,600.00	RETAMCO OPERATING, INC.
224	1, 2, 3, 4, 5	19.N	59.E	14	W2SW4, NE4SW4, NW4SE4	160.00	\$30.00	\$4,800.00	RETAMCO OPERATING, INC.
225	1, 2, 3, 4, 5, 7	19.N	59.E	16	All	640.00	\$15.00	\$9,600.00	RETAMCO OPERATING, INC.
226	1, 2, 3, 4, 5	19.N	59.E	23	All	640.00	\$25.00	\$16,000.00	RETAMCO OPERATING, INC.
227	1, 2, 3, 4, 5	19.N	59.E	26	E2NW4, S2NE4, SE4	320.00	\$31.00	\$9,920.00	RETAMCO OPERATING, INC.
228	1, 2, 3, 4, 5	19.N	59.E	36	All	640.00	\$36.00	\$23,040.00	TOMMY C. CRAIGHEAD
229	1, 2, 3, 4, 5, 7	19.N	60.E	16	All	640.00	\$21.00	\$13,440.00	RETAMCO OPERATING, INC.
230	1, 2, 3, 4, 5, 10	20.N	59.E	6	Yellowstone Riverbed and related acreage	18.00	\$70.00	\$1,260.00	TOMMY C. CRAIGHEAD
231	1, 2, 3, 4, 5, 10	20.N	59.E	7	Yellowstone Riverbed and related acreage	70.00	\$50.00	\$3,500.00	TOMMY C. CRAIGHEAD
232	1, 2, 3, 4, 5	20.N	59.E	16	All	640.00	\$35.00	\$22,400.00	RETAMCO OPERATING, INC.
233	1, 2, 3, 4, 5, 10	20.N	59.E	18	Yellowstone Riverbed and related acreage	10.00	\$12.00	\$120.00	TOMMY C. CRAIGHEAD
234	1, 2, 3, 4, 5	20.N	59.E	36	All	640.00	\$33.00	\$21,120.00	RETAMCO OPERATING, INC.
235	1, 2, 3, 4, 5	20.N	60.E	16	All	640.00	\$55.00	\$35,200.00	W. B. PHILLIPS
236	1, 2, 3, 4, 5, 10	21.N	59.E	5	Yellowstone Riverbed and related acreage	56.00	\$65.00	\$3,640.00	NISKU ROYALTY, LP
237	1, 2, 3, 4, 5, 10	21.N	59.E	6	Yellowstone Riverbed and related acreage	343.00	\$70.00	\$24,010.00	W. B. PHILLIPS
238	1, 2, 3, 4, 5	21.N	59.E	36	All	640.00	\$75.00	\$48,000.00	W. B. PHILLIPS
239	1, 2, 3, 4, 5, 17	22.N	59.E	16	A tract within Lot 2 (NE4NW4) of Section 16 and S2S2 of Section 9	2.37	\$5,100.00	\$12,087.00	HEADINGTON OIL LIMITED PARTNERSHIP
Sheridan									
240	1, 2, 3, 4, 5, 6	34.N	57.E	36	N2, SW4	480.00	\$85.00	\$40,800.00	LONETREE ENERGY & ASSOCIATES, LLC
Stillwater									
241	1, 2, 3, 4, 5	1.N	21.E	16	All	640.00	\$1.75	\$1,120.00	HALLADOR PETROLEUM, LLP
242	1, 2, 3, 4, 5	2.N	20.E	36	All	640.00	\$1.75	\$1,120.00	HALLADOR PETROLEUM, LLP
Teton									
243	1, 2, 3, 4, 5, 6	26.N	5.W	16	All	640.00	\$28.00	\$17,920.00	LONEWOLF ENERGY, INC.
244	1, 2, 3, 4, 5, 6	26.N	5.W	36	All	640.00	\$28.00	\$17,920.00	LONEWOLF ENERGY, INC.
245	1, 2, 3, 4, 5, 8	27.N	5.W	5	Lots 2, 4	87.70	\$51.25	\$4,494.62	GLENN LAND
246	1, 2, 3, 4, 5, 6	27.N	5.W	6	Lots 1 thru 6, SE4NW4, S2NE4, NW4SE4, NE4SW4	460.00	\$38.25	\$17,595.00	LONEWOLF ENERGY, INC.
247	1, 2, 3, 4, 5	27.N	6.W	1	Lots 1, 2, 3, 4, S2N2, N2S2, SW4SW4	523.20	\$41.00	\$21,451.20	LONEWOLF ENERGY, INC.
248	1, 2, 3, 4, 5	27.N	6.W	2	Lots 1, 3, 4, S2N2, S2	604.30	\$48.50	\$29,308.55	LONEWOLF ENERGY, INC.
249	1, 2, 3, 4, 5, 6, 13	27.N	6.W	3	Lot 1, SW4NE4, NW4SE4, NE4SW4	161.17	\$45.25	\$7,292.94	LONEWOLF ENERGY, INC.
250	1, 2, 3, 4, 5, 6	27.N	6.W	7	Lots 2, 3, 4	112.74	\$50.25	\$5,665.18	LONEWOLF ENERGY, INC.

Tract	Stip	Twp	Rge	Sec	Description		Acres	Bid \$/Acr	Total Price	Lessee
251	1, 2, 3, 4, 5, 6	27.N	6.W	9	S2NE4, N2SE4, SW4SE4, SW4	*	360.00	\$60.00	\$21,600.00	TOMMY C. CRAIGHEAD
252	1, 2, 3, 4, 5	27.N	6.W	10	NE4, N2SE4		240.00	\$41.00	\$9,840.00	LONEWOLF ENERGY, INC.
253	1, 2, 3, 4, 5, 6	27.N	6.W	11	NE4NW4, NW4NE4, SW4SE4, SE4SW4	*	160.00	\$55.00	\$8,800.00	TOMMY C. CRAIGHEAD
254	1, 2, 3, 4, 5, 6	27.N	6.W	13	S2N2, E2SE4, N2SW4	*	320.00	\$53.00	\$16,960.00	WAYNE J. CARLISLE
255	1, 2, 3, 4, 5, 6	27.N	6.W	14	W2NW4, SE4	*	240.00	\$52.25	\$12,540.00	WAYNE J. CARLISLE
256	1, 2, 3, 4, 5, 6	27.N	6.W	15	NE4NE4, S2NE4, SE4	*	280.00	\$56.00	\$15,680.00	TOMMY C. CRAIGHEAD
257	1, 2, 3, 4, 5, 6	27.N	6.W	16	All	*	640.00	\$51.00	\$32,640.00	LONEWOLF ENERGY, INC.
258	1, 2, 3, 4, 5, 6	27.N	6.W	17	E2	*	320.00	\$38.25	\$12,240.00	LONEWOLF ENERGY, INC.
259	1, 2, 3, 4, 5, 6	27.N	6.W	18	Lots 1, 2, 3, 4, NE4SW4	*	189.44	\$10.00	\$1,894.40	LONEWOLF ENERGY, INC.
260	2, 3, 4, 5, 6, 16	27.N	6.W	19	E2NW4	*	80.00	\$35.25	\$2,820.00	LONEWOLF ENERGY, INC.
261	1, 2, 3, 4, 5, 6	27.N	6.W	20	N2N2	*	160.00	\$45.25	\$7,240.00	LONEWOLF ENERGY, INC.
262	1, 2, 3, 4, 5, 6	27.N	6.W	21	E2NW4, NE4	*	240.00	\$56.00	\$13,440.00	TOMMY C. CRAIGHEAD
263	1, 2, 3, 4, 5, 6	27.N	6.W	22	NW4, N2NE4	*	240.00	\$30.00	\$7,200.00	LONEWOLF ENERGY, INC.
264	1, 2, 3, 4, 5	27.N	6.W	23	N2N2		160.00	\$52.00	\$8,320.00	WAYNE J. CARLISLE
265	2, 3, 4, 5, 6, 16	27.N	6.W	29	N2NW4, SW4NW4	*	120.00	\$35.25	\$4,230.00	LONEWOLF ENERGY, INC.
266	2, 3, 4, 5, 6, 16	27.N	7.W	36	All	*	640.00	\$26.00	\$16,640.00	LONEWOLF ENERGY, INC.
Toole										
267	1, 2, 3, 4, 5	29.N	3.E	4	Lots 3, 4, S2NW4, SW4		319.94	\$11.50	\$3,679.31	LONEWOLF ENERGY, INC.
268	1, 2, 3, 4, 5, 6	29.N	3.E	9	W2	*	320.00	\$16.25	\$5,200.00	LONEWOLF ENERGY, INC.
269	1, 2, 3, 4, 5, 6	29.N	3.E	15	SW4	*	160.00	\$17.25	\$2,760.00	LONEWOLF ENERGY, INC.
270	1, 2, 3, 4, 5, 6	29.N	3.E	20	W2	*	320.00	\$16.25	\$5,200.00	LONEWOLF ENERGY, INC.
271	1, 2, 3, 4, 5, 6	29.N	3.E	22	W2	*	320.00	\$15.25	\$4,880.00	LONEWOLF ENERGY, INC.
272	1, 2, 3, 4, 5, 6	29.N	3.E	25	All	*	640.00	\$16.25	\$10,400.00	LONEWOLF ENERGY, INC.
273	1, 2, 3, 4, 5, 6	29.N	3.E	27	W2	*	320.00	\$21.25	\$6,800.00	LONEWOLF ENERGY, INC.
274	1, 2, 3, 4, 5, 6	29.N	3.E	34	W2	*	320.00	\$22.25	\$7,120.00	LONEWOLF ENERGY, INC.
275	1, 2, 3, 4, 5	29.N	3.E	36	All		640.00	\$20.25	\$12,960.00	LONEWOLF ENERGY, INC.
Wheatland										
276	1, 2, 3, 4, 5	10.N	18.E	16	All		640.00	\$1.50	\$960.00	CHARLES M. HAUPTMAN
277	1, 2, 3, 4, 5	11.N	17.E	36	All		640.00	\$1.50	\$960.00	CHARLES M. HAUPTMAN
278	1, 2, 3, 4, 5	11.N	18.E	36	N2NW4, E2		400.00	\$1.50	\$600.00	CHARLES M. HAUPTMAN
Wibaux										
279	1, 2, 3, 4, 5	19.N	60.E	34	Lots 1, 2, 3, 4, SW4NE4, W2SE4		321.16	\$5.00	\$1,605.80	RETAMCO OPERATING, INC.

Tract	Stip	Twp	Rge	Sec	Description	Acres	Bid \$/Acr	Total Price	Lessee
<i>Summary by Lessor</i>									
<i>Dept of Natural Resources & Conservation</i>						123230.04		278	
<i>Dept Fish, Wildlife and Parks</i>						2.37		1	

* Part of all of tract is not state-owned surface

Oil and Gas Lease Sale Summary

Lease Sale Totals	Tracts	279
	Acres	123,232.41
	Total Bid Revenue	\$1,791,370.23
	Avg Bid Per Acre	\$14.54

Stipulations

- 1 Lessee shall notify and obtain approval from the Department's Trust Land Management Division (TLMD) prior to constructing well pads, roads, power lines, and related facilities that may require surface disturbance on the tract. Lessee shall comply with any mitigation measures stipulated in TLMD's approval.
- 2 Prior to the drilling of any well, lessee shall send one copy of the well prognosis, including Form 22 "Application for Permit" to the Department's Trust Land Management Division (TLMD). After a well is drilled and completed, lessee shall send one copy of all logs run, Form 4A "Completion Report", and geologic report to TLMD. A copy of Form 2 "Sundry Notice and Report of Wells" or other appropriate Board of Oil and Gas Conservation form shall be sent to TLMD whenever any subsequent change in well status or operator is intended or has occurred. Lessee shall also notify and obtain approval from the TLMD prior to plugging a well on the lease premises.

Issuance of this lease in no way commits the Land Board to approval of coal bed methane production on this lease. Any coal bed methane extraction wells would require subsequent review and approval by the board.
- 3 The TLMD will complete an initial review for cultural resources and, where applicable, paleontological resources of the area intended for disturbance and may require a resources inventory. Based on the results of the inventory, the TLMD may restrict surface activity for the purpose of protecting significant resources located on the lease premises.
- 4 The lessee shall be responsible for controlling any noxious weeds introduced by lessee's activity on State-owned land and shall prevent or eradicate the spread of those noxious weeds onto land adjoining the lease premises.
- 5 The definitions of "oil" and "gas" provided in 82-1-111, MCA, do not apply to this lease for royalty calculation purposes.
- 6 Lessee must contact the owner of the surface in writing at least 30 days prior to any surface activity. A copy of the correspondence shall be sent to TLMD.
- 7 Due to unstable soil conditions on this tract and/or topography that is rough and/or steep, surface use may be restricted or denied. Seismic activity may be restricted to poltershots.
- 8 The lessee is responsible to pay for all damages, including penalties and charges assessed by the USDA-CFSA on CRP lands, as a result of drilling and production on the tract.
- 9 Any activity within 1/8 mile of the river, flood plain, or lake/reservoir on or adjacent to this tract must be approved in writing by the TLMD prior to commencement. No surface occupancy is allowed within the bed of the river, abandoned channels, the bed of the lake/reservoir, or on islands and accretions associated with the river or lake/reservoir.
- 10 This tract contains navigable riverbeds. No surface occupancy is allowed within the bed of the navigable river, abandoned channels, or on islands and accretions. In addition, upon completion of a successful well, where river title is disputed, the lessee will file an interpleader action under Rule 22, M.R.Civ.P. in the Montana District Court, or other court having jurisdiction, in which the leased lands are located for all acreage within the lease in which the title is disputed. The lessee shall name all potential royalty claimants as defendants.
- 11 This tract contains non-navigable river/lake bed(s). The State, as a riparian owner, may have an ownership claim to adjacent river/lake bed(s) and related acreage in this tract. Upon completion of a successful well, where river or lake title or adjoining land title is disputed, the lessee will file an interpleader action under Rule 22, M.R.Civ.P. in the Montana District Court, or other court having jurisdiction, in which the leased lands are located for all acreage within the lease in which the title is disputed. The lessee shall name all potential royalty claimants as defendants.
- 12 No surface occupancy of the school area and/or related facilities is permitted without written approval of TLMD.

Stipulations

- 13 This tract has (an) existing well(s) and related facilities. The lessee has 45 days from the effective date of this lease to determine whether or not to assume responsibility from the former lessee for the well and any existing facilities. The lessee may not enter the well until a change of operator has been filed with, and approved by, the Board of Oil and Gas Conservation.
- 14 No surface occupancy shall be allowed on this tract unless otherwise approved in writing by the Director of DNRC.
- 15 This lease includes areas that may be environmentally sensitive. Therefore, if the lessee intends to conduct any activities on the lease premises, the lessee shall submit to TLMD one copy of an Operating Plan or Amendment to an existing Operating Plan, describing in detail the proposed activities. No activities shall occur on the tract until the Operating Plan or Amendments have been approved in writing by the Director of the Department. TLMD shall review the Operating Plan or Amendment and notify the lessee if the Plan or Amendment is approved or disapproved.

After an opportunity for an informal hearing with the lessee, surface activity may be denied or restricted on all or portions of any tract if the Director determines in writing that the proposed surface activity will be detrimental to trust resources and therefore not in the best interests of the trust.

- 16 This lease is located near the Rocky Mountain Front and includes areas that are environmentally sensitive. Therefore, except as otherwise provided below, the lessee shall not conduct any surface operations on the lease premises. If the lessee determines that surface operation on the lease premises may be required, the lessee shall submit a proposed Operating Plan or Amendment to an existing Operating Plan to the State Board of Land Commissioners describing in detail the proposed operations. No surface activities shall occur on the lease premises unless and until the Operating Plan or Amendment is approved by the Board. In determining whether to approve the proposed Operating Plan or Amendment, the following provisions shall apply:
 - 1) If the lessee proposes an activity that does not entail any significant surface disturbance, the Board may approve the same after completion of the appropriate environmental review in accordance with the Montana Environmental Policy Act (MEPA) and an opportunity for public comment on the proposed activity has been provided.
 - 2) Before the Board approves any proposed activity on the lease premises that entails a significant surface disturbance, an environmental impact statement (EIS) shall be completed in accordance with MEPA. The EIS shall analyze the potential impacts of alternative and future potential levels of oil and gas development and extraction on an ecosystem scale as the ecosystem is defined by the "Limits of Acceptable Change - Bob Marshall Wilderness Complex" adopted by the Montana Department of Fish, Wildlife and Parks in December 1991. The analysis shall consider all relevant information, which may include, but is not limited to, existing environmental reviews and management plans. Public involvement in the environmental review process shall be actively solicited by the preparer of the environmental review document and shall include, at minimum, adequately noticed public meetings in at least three communities including Great Falls and Helena.
 - 3) The proposed surface activity shall adhere to the "Interagency Rocky Mountain Front, Wildlife Monitoring/Evaluation Program, Management Guidelines for Selected Species" adopted by the Montana Department of Fish, Wildlife and Parks in September 1987, or any successor guidelines thereto.
 - 4) The Board may refuse to approve any proposed surface operations if it determines that they do not constitute the best use of trust resources or are not in the best interest of the State of Montana.
 - 17 No surface occupancy shall be allowed on this tract unless otherwise approved in writing by the Director of Montana Department of Fish, Wildlife and Parks.
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